

Illinois Commerce Commission**Pipeline Safety****Pipeline Safety Report****Inspection #: 2015-P-00319**

Operator: UNIVERSITY PARK ENERGY LLC	Operator ID#: 32426
Exit Meeting Contact: Mike Wendling	Total Man Days: 3
Pipeline Safety Representative(s): Jim Watts	
Company Representative to Receive Report: Michael Wendling	Emailed Date:
Company Representative's Email Address: mwending@usdi.us	10/01/2015

Inspection Summary

Inspection Type	Location	ICC Analyst	Inspection Unit(s)	Man Day(s)	Inspection Date(s)	Contact(s)
Integrity Management Plan Review	Olney	Jim Watts	UNIVERSITY PARK ENERGY LLC	3	5/19/2015, 5/20/2015, 5/21/2015	Mike Wendling

Statement of Activities

On May 19-21, 2015, Staff conducted a review of the University Park Energy, LLC Transmission Integrity Management Plan to determine compliance with applicable IL Adm. Codes and the Code of Federal Regulations adopted via IL Adm. Part 590. The review was conducted at the Utility Safety and Design Incorporated (USDI) Headquarters in Olney, Illinois.

Exit Statement**INSPECTION FINDINGS****Integrity Management Plan Review****Issues(s) Found:**

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

2015-A001-00078 (Code Part [192.905(c)]) - Currently the plan does not define why and where there is an HCA on the pipeline. USDI has documentation indicating why but is not defined in the plan. The plan should define the extent of the HCA and the reasons and locations for the HCA. This can be added to the covered segment section of the plan or as an appendix to the plan and the Identified Sites or area of HCA should be included on the pipeline map utilized for reviews conducted to determine if there are changes to an HCA or Identified Site. Currently due to the location of the HCA and the short length of the pipeline, USDI is establishing all of the .35 miles of piping is considered as an HCA.

2015-A001-00079 (Code Part [192.937(c) (5)]) - There is no statement in the plan indicating that Confirmatory Direct Assessment ("CDA") is not going to be utilized by UPE to extend the assessment intervals as defined in Table 3 of B31-8S. Staff requests that the plan be amended to indicate that CDA will not be utilized to extend assessment intervals past 7 years.

2015-A001-00080 (Code Part [192.945(a)]) - Review of the records determined the Acceptable Threat Prevention and Repair Methods located in Table 4 in Appendix A of the plan indicate aerial patrols are conducted. As of 2012, aerial patrols are no longer being utilized as part of the Third Party Damage preventative and mitigative measures due to these being originally included with Peoples Gas Aerial Patrols. Peoples Gas was the previous operator of the UPE pipeline prior to USDI being contracted to operate and maintain the pipeline.

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Notice Of Violation(s) Found:

[NO NOPVS FOUND]

PAST INSPECTION FINDINGS

Issue(s) Corrected:

[NO ISSUES CORRECTED]

Notice Of Amendment(s) Corrected:

[NO NOAS CORRECTED]

Notice of Violations(s) Corrected:

[NO NOPVS CORRECTED]